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DAVID S. ROSENZWEIG

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April 5, 2004

Mary Cottrell, Secretary
Department of Telecommunications and Energy
One South Station, 2nd Floor
Boston, Massachusetts 02110

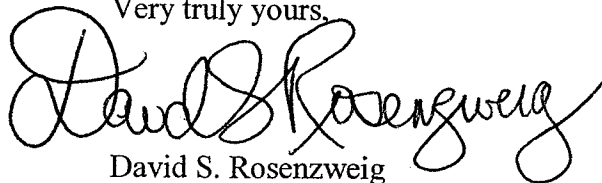
Re: NSTAR Electric, D.T.E. 03-121

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced case, please find NSTAR Electric's supplemental response to Information Request DOER-1-1 (Supp). In addition, on Friday, April 2, 2004, NSTAR Electric filed a second supplemental response to Information Request AG-1-19. However, the response was inadvertently identified: (1) in the cover letter accompanying the response; and (2) in the electronic filing related to the responses, as Information Request AG-1-2 (Supp 2). Please note for the record that the response filed to Information Request AG-1-19 (Supp 2) was correct and that only the cover letter reference was incorrect.

Thank you for your attention to this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "David S. Rosenzweig", written in a cursive style.

David S. Rosenzweig

Enclosures

cc: William Stevens, Hearing Officer
John Cope-Flanagan, Hearing Officer
Service List

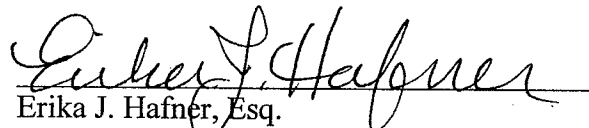
**COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY**

_____)	
Boston Edison Company)	
Cambridge Electric Light Company)	
Commonwealth Electric Company)	
d/b/a NSTAR Electric)	
_____)	

D.T.E. 03-121

CERTIFICATE OF SERVICE

I certify that I have this day served the foregoing documents upon the service list in the above-docketed proceeding in accordance with the requirements of 220 C.M.R. 1.05.


Erika J. Hafner, Esq.
Keegan, Werlin & Pabian, LLP
265 Franklin Street
Boston, MA 02110
(617) 951-1400

Dated: April 5, 2004

Response to Information Request

Information Request DOER-1-1 (Supplement)

Information Request DOER-1-1

Please provide a copy of each and every report submitted to the Department beginning with the year-1997, for the Department's Annual Report Concerning Self-Generation. Please provide all related information used to produce those reports, including Company e-mails, memos, minutes, agendas, calculations, or other notes created in preparation for or during Company meetings.

Supplemental Response

Please see Attachment DOER-1-1 (Supp) for the Company's Annual QF Report for calendar year 2003. Please note that the attachment does not include the names and addresses of the customers in order to protect the privacy interests of those customers.

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April 1, 2004

Ronald LeComte, Director
Electric Power Division
Department of Telecommunications and Energy
One South Station, 2nd Floor
Boston, MA 02110

Dear Mr. LeComte:

In compliance with 220 C.M.R. § 8.07, Boston Edison Company, Cambridge Electric Light Company and Commonwealth Electric Company (the "Companies") hereby file with the Department of Telecommunications and Energy ("Department") a report of Qualifying Facility and On-Site Generating Facility activity during calendar year 2003. Customer names and addresses have been redacted to protect the privacy of the Companies' customers. Consistent with the Department's regulations, the first portion of the filing includes:

- a) The name and address of the owner, and the address where the Qualifying Facility ("QF") or On-Site Generating Facility is located;
- b) A brief description of the type of QF or On-Site Generating Facility;
- c) The primary energy source used by the QF or On-Site Generating Facility;
- d) The date of installation and on-line date;
- e) The method of delivering power to the Distribution Company (contract or net metering);
- f) The design capacity of the QF or On-Site Generating Facility; and
- g) A brief discussion identifying any QF or On-Site Generating Facility that was denied interconnection by the Distribution Company, including a statement of reasons for such denial.

In response to parts (a) through (f) above, please see Attachment A for a listing of customer facilities and estimated incremental reductions in purchases for the Companies during 2003. In response to part (g), the following QFs or On-Site Generating Facilities

were denied interconnection by the Companies for the reasons referenced below:

- **[REDACTED]**

A spot network serves the customer as well as multiple other customers. The protection scheme submitted did not solve the known issues of distributed generation ("DG") on a spot network. In addition any degradation of service would affect not only the requesting customer, but also neighboring customers being fed by the same spot network.

- **[REDACTED]**

The Area Network serves both of these sites. The protection scheme submitted did not solve the known issues of DG on an Area Network.

- **[REDACTED]**

The Area Network serves this site. The protection scheme submitted did not solve the known issues of DG on an Area Network.

- **[REDACTED]**

A spot network serves this site. The protection scheme submitted did not solve the known issues of DG on a spot network.

- **[REDACTED]**

A spot network serves this site. The protection scheme submitted did not solve the known issues of distributed generation on a spot network.

Also, as required by the Department's regulations, the second portion of the filing describes the incremental reductions in the purchases of electricity during calendar year 2003 because of customer operations of, or purchases from, On-Site Renewable Technologies; Fuel Cells; Cogeneration Equipment; On-Site Generating Facilities eligible for net metering; or Cogeneration Facilities of 60 kilowatts ("kW") or less that are eligible for net metering. Consistent with this requirement, the second portion of the filing includes:

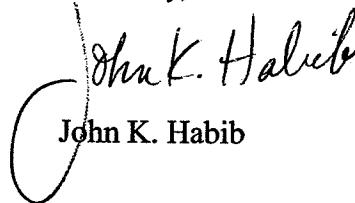
- 1) a brief description of the incremental reductions in purchases of electricity during the calendar year because of customer operations of:
 - On-Site Renewable Energy Technologies;
 - Fuel Cells;

- Cogeneration equipment with a combined heat and power system efficiency of at least 50 percent based on the higher value of the fuel used in the system;
 - On-Site Generation Facilities eligible for net metering; or
 - Cogeneration Facilities of 60 kW or less that are eligible for net metering.
- 2) A brief discussion of the effect of 220 CMR § 8.07(2)(a) on the Distribution Company's transition charge, including a quantitative estimate of the lost dollar contribution to the Distribution Company's transition charge during the calendar year;
 - 3) A brief discussion of the effect of 220 CMR § 8.07(2)(a) on the Distribution Company's kilowatthour sales during the calendar year;
 - 4) An estimate of the percent of the Distribution Company's gross annual revenues that have been lost during the calendar year because of net metering; and
 - 5) A brief narrative identifying all customers that have given notice to the Distribution Company of their plans to reduce electricity purchases.

In response to the above-referenced items, please refer to Attachment B for a listing of customer facilities that have given notice and estimated incremental reductions in purchases for the Companies.

Thank you for your attention to this matter. Please contact me if you have any questions regarding the filing.

Sincerely,



John K. Habib

Enclosures

cc: Bob Harrold
Frank Gundal
Tam Ly

Reporting Period: January 1, 2003 through December 31, 2003

Customer	Service Address	Facility Type	Energy Source	Installation Date	Online Date	Delivery Method	Design Cap. (kW)	Estimated Annual Run Hrs (1)	Estimated Lost kWh (2)	Estimated Impact On Transition (3)	Estimated Impact On T&D Rev. (4)
Boston Edison Company											
		Cogen > 1 MW	Dual Fuel	1978	1978	Contract	5,000.0	2610	13,050,000	\$ 182,309	\$ 555,017
		Cogen > 1 MW	Diesel	N/A	N/A	Net	1,800.0	900	1,620,000	\$ 22,631	\$ 68,899
		Cogen > 1 MW	Dual Fuel	1972	1973	Net	10,000.0	7100	71,000,000	\$ 991,870	\$ 3,019,630
		Cogen > 1 MW	Jet Fuel	1992	1995	Net	52,000.0	500	26,000,000	\$ 363,220	\$ 1,105,780
		Cogen > 1 MW	Nat Gas	1994	1994	Net	2,400.0	8100	19,440,000	\$ 271,577	\$ 826,783
		Cogen 60kW-1 MW	Nat Gas	1984	1985	Net	600.0	8000	4,800,000	\$ 67,056	\$ 204,144
		Cogen 60kW-1 MW	#6 Fuel Oil	1987	1987	Net	225.0	7500	1,687,500	\$ 23,574	\$ 71,769
		Cogen 60kW-1 MW	Nat Gas	N/A	N/A	Net	75.0	4500	337,500	\$ 4,715	\$ 14,354
		Cogen 60kW-1 MW	Nat Gas	1986	1986	Net	105.0	5840	613,200	\$ 8,566	\$ 26,079
		Cogen 60kW-1 MW	Natural Gas	1982	1986	Net	75.0	0	-	\$ -	\$ -
		Cogen 60kW-1 MW	Natural Gas	1982	1986	Net	75.0	0	-	\$ -	\$ -
		Cogen 60kW-1 MW	Natural Gas	1985	1986	Net	75.0	0	-	\$ -	\$ -
		Cogen 60kW-1 MW	Natural Gas	1986	1986	Contract	200.0	0	-	\$ -	\$ -
		Cogen 60kW-1 MW	Natural Gas	1989	1989	Contract	600.0	3428	2,056,800	\$ 28,733	\$ 87,476
		Cogen 60kW-1 MW	Natural Gas	1989	1989	Contract	60.0	4260	255,600	\$ 3,571	\$ 10,871
		Cogen 60kW-1 MW	Natural Gas	1989	1989	Contract	60.0	4000	240,000	\$ 3,353	\$ 10,207
		Cogen 60kW-1 MW	Natural Gas	2001	2001	Net	75.0	3400	255,000	\$ 3,562	\$ 10,845
		Cogen 60kW-1 MW	Natural Gas	2001	2001	Net	75.0	3400	255,000	\$ 3,562	\$ 10,845
		Cogen 60kW-1 MW	Natural Gas	2001	2001	Net	75.0	7800	585,000	\$ 8,172	\$ 24,880
		Fuel Cell	Methane Gas	1997	1998	Net	200.0	7000	1,400,000	\$ 19,558	\$ 59,542
		Fuel Cell	Natural Gas	1995	1995	Net	200.0	8752	1,750,400	\$ 24,453	\$ 74,445
		Hydroelectric	Run-of-river	N/A	1991	Contract	125.0	1313	164,125	\$ 2,293	\$ 6,980
		Photovoltaic	Solar	2000	2000	Net	28.0	1250	35,000	\$ 489	\$ 1,489
		Photovoltaic	Solar	2001	2001	Net	0.5	1250	625	\$ 9	\$ 27
		Steam turbine	Steam	2000	2000	Net	75.0	3000	225,000	\$ 3,143	\$ 9,569
		Photovoltaic	Solar	2002	2002	Net	3.3	1250	4,125	\$ 58	\$ 175
		Photovoltaic	Solar	2002	2002	Net	5.4	1250	6,750	\$ 94	\$ 287
		Photovoltaic	Solar	2002	2002	Net	2.0	1250	2,500	\$ 35	\$ 106
		Photovoltaic	Solar	2002	2002	Net	5.0	1250	6,250	\$ 87	\$ 266
		Photovoltaic	Solar	2002	2002	Net	20.0	1250	25,000	\$ 349	\$ 1,063
		Cogen 60kW-1 MW	Nat Gas	2002	2002	None	70.0	4000	280,000	\$ 3,912	\$ 11,908
		Photovoltaic	Solar	1999	1999	Net	4.8	1400	6,720	\$ 94	\$ 286
		Cogen 60kW-1 MW	Nat Gas	2002	2003	Net	60.0	8322	499,320	\$ 6,976	\$ 21,236
		Cogen 60kW-1 MW	Nat Gas	2002	2003	Net	60.0	8322	499,320	\$ 6,976	\$ 21,236
		Photovoltaic	Solar	10/9/2003	10/9/2003	Net	30.0	1400	42,000	\$ 587	\$ 1,786
		Photovoltaic	Solar	4/15/2003	4/15/2003	Net	2.2	1400	3,052	\$ 43	\$ 130
		Photovoltaic	Solar	5/5/2003	5/5/2003	Net	2.2	1400	3,052	\$ 43	\$ 130
		Photovoltaic	Solar	5/15/2003	5/15/2003	Net	2.2	1400	3,052	\$ 43	\$ 130
		Photovoltaic	Solar	5/15/2003	5/15/2003	Net	2.1	1400	2,912	\$ 41	\$ 124
		Photovoltaic	Solar	6/3/2003	6/3/2003	Net	3.0	1400	4,242	\$ 59	\$ 180
		Photovoltaic	Solar	6/25/2003	6/25/2003	Net	2.2	1400	3,052	\$ 43	\$ 130
		Photovoltaic	Solar	5/21/2003	5/21/2003	Net	2.1	1400	2,912	\$ 41	\$ 124
		Photovoltaic	Solar	8/13/2003	8/13/2003	Net	1.2	1400	1,663	\$ 23	\$ 71
		Photovoltaic	Solar	7/11/2003	7/11/2003	Net	2.4	1400	3,360	\$ 47	\$ 143
		Photovoltaic	Solar	7/11/2003	7/11/2003	Net	2.5	1400	3,500	\$ 49	\$ 149
		Photovoltaic	Solar	7/11/2003	7/11/2003	Net	2.5	1400	3,500	\$ 49	\$ 149
		Cogen 60kW-1 MW	Nat Gas	7/21/2003	7/21/2003	None	250.0	8560	2,140,000	\$ 29,896	\$ 91,014
		Photovoltaic	Solar	10/21/2003	10/21/2003	Net	2.2	1400	3,049	\$ 43	\$ 130
		Photovoltaic	Solar	9/12/2003	9/12/2003	Net	1.4	1400	1,940	\$ 27	\$ 83
		Photovoltaic	Solar	8/18/2003	8/18/2003	Net	1.8	1400	2,484	\$ 34	\$ 105
		Photovoltaic	Solar	12/8/2003	12/8/2003	Net	10.0	1400	14,000	\$ 196	\$ 595
		Photovoltaic	Solar	9/11/2003	9/11/2003	Net	2.4	1400	3,360	\$ 47	\$ 143

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	Photovoltaic	Solar	10/7/2003	10/7/2003	Net	2.2	1400	3,049	\$	43	\$	130
	Cogen 60kW-1 MW	Nat Gas	11/1/2003	11/1/2003	None	250.0	8460	2,115,000	\$	29,547	\$	89,951
	Photovoltaic	Solar	9/23/2003	9/23/2003	Net	1.0	1400	1,400	\$	20	\$	60
	Photovoltaic	Solar	9/30/2003	9/30/2003	Net	2.2	1400	3,049	\$	43	\$	130
	Photovoltaic	Solar	9/30/2003	9/30/2003	Net	2.2	1400	3,049	\$	43	\$	130
	Photovoltaic	Solar	10/8/2003	10/8/2003	Net	2.4	1400	3,326	\$	46	\$	141
	Photovoltaic	Solar	12/19/2003	12/19/2003	Net	2.4	1400	3,326	\$	46	\$	141
	Photovoltaic	Solar	12/19/2003	12/19/2003	Net	1.2	1400	1,663	\$	23	\$	71
	Photovoltaic	Solar						-	\$	-	\$	-
	Photovoltaic	Solar	12/5/2003	12/5/2003	Net	2.4	1400	3,326	\$	46	\$	141
	Photovoltaic	Solar	12/19/2003	12/19/2003	Net	4.8	1400	6,653	\$	93	\$	283
	Photovoltaic	Solar	11/25/2003	11/25/2003	Net	2.4	1400	3,360	\$	47	\$	143
Total						75,019.7		151,475,709	\$	2,116,116	\$	6,442,262

Customer	Service Address	Facility Type	Energy Source	Installation Date	Online Date	Delivery Method	Design Cap. (kW)	Estimated Annual Run Hrs (1)	Estimated Lost kWh (2)	Estimated Impact On Transition (3)	Estimated Impact On T&D Rev. (4)
Cambridge Electric Light											
		Cogen > 1 MW	Nat Gas	6/1/1994	7/1/1995	Contract	21,500.0	6047	130,010,500	\$ 1,878,652	\$ 3,746,903
		Photovoltaic	Solar	11/15/1999	11/23/1999	Net	18.0	1250	22,500	\$ 325	\$ 648
		Photovoltaic	Solar	6/1/1999	6/1/1999	Net	6.0	1250	7,500	\$ 108	\$ 216
		Photovoltaic	Solar	7/25/2003	7/25/2003	Net	20.0	1400	28,000	\$ 405	\$ 807
		Photovoltaic	Solar	11/19/2003	11/19/2003	Net	2.4	1400	3,360	\$ 49	\$ 97
Total							21,546.4		130,071,860	\$ 1,879,538	\$ 3,748,671

Customer	Service Address	Facility Type	Energy Source	Installation Date	Online Date	Delivery Method	Design Cap. (kW)	Estimated Annual Run Hrs (1)	Estimated Lost kWh (2)	Estimated Impact On Transition (3)	Estimated Impact On T&D Rev. (4)
Commonwealth Electric											
		Cogen < 60kW	Nat Gas	10/22/1997	10/30/1997	Net	5.0	0	-	\$ -	\$ -
		Cogen < 60kW	#2 Fuel Oil	9/1/1996	12/12/1996	Net	5.0	1000	5,000	\$ 151	\$ 218
		Cogen < 60kW	Propane	5/20/1998	6/15/1998	Net	5.0	486	2,430	\$ 74	\$ 106
		Cogen < 60kW	#2 Fuel Oil	5/5/1995	5/13/1995	Net	5.0	1000	5,000	\$ 151	\$ 218
		Cogen < 60kW	Nat Gas	11/1/1998	1/18/1998	Net	5.0	0	-	\$ -	\$ -
		Cogen < 60kW	#2 Fuel Oil	7/30/1996	8/14/1996	Net	5.0	1000	5,000	\$ 151	\$ 218
		Cogen < 60kW	#2 Fuel Oil	1/31/1997	2/7/1997	Net	5.0	0	-	\$ -	\$ -
		Cogen < 60kW	Nat Gas	11/15/1997	12/1/1997	Net	5.0	252	1,260	\$ 38	\$ 55
		Cogen < 60kW	#2 Fuel Oil	12/2/1996	12/20/1996	Net	5.0	0	-	\$ -	\$ -
		Cogen < 60kW	#2 Fuel Oil	8/8/1995	8/11/1995	Net	5.0	1000	5,000	\$ 151	\$ 218
		Cogen < 60kW	#2 Fuel Oil	3/28/1996	4/1/1996	Net	5.0	1000	5,000	\$ 151	\$ 218
		Cogen < 60kW	#2 Fuel Oil	3/10/1992	3/16/1992	Net	5.0	0	-	\$ -	\$ -
		Cogen < 60kW	#2 Fuel Oil	12/26/1995	1/5/1996	Net	5.0	1000	5,000	\$ 151	\$ 218
		Cogen < 60kW	#2 Fuel Oil	11/16/1994	11/22/1994	Net	5.0	397	1,985	\$ 60	\$ 87
		Cogen > 1 MW	Nat Gas	3/1/1993	7/5/1994	Contract	1,050.0	8712	9,147,600	\$ 276,989	\$ 399,018
		Cogen 60kW-1 MW	Nat Gas	5/17/1991	7/17/1991	Contract	150.0	500	75,000	\$ 2,271	\$ 3,272
		Fuel Cell	Natural Gas	1999	1999	Contract	200.0	8229	1,645,800	\$ 49,835	\$ 71,790
		Photovoltaic	Solar	6/19/1996	8/19/1996	Net	2.0	1250	2,500	\$ 76	\$ 109
		Photovoltaic	Solar	11/1/1998	12/15/1999	Net	2.0	1250	2,500	\$ 76	\$ 109
		Photovoltaic	Solar	10/15/1998	11/1/1998	Net	2.0	1250	2,500	\$ 76	\$ 109
		Photovoltaic	Solar	10/1/1997	11/15/1997	Net	2.0	1250	2,500	\$ 76	\$ 109
		Photovoltaic	Solar	3/15/2000	3/15/2000	Net	1.0	1250	1,250	\$ 38	\$ 55
		Photovoltaic	Solar	10/16/2001	10/16/2001	Net	0.2	1250	300	\$ 9	\$ 13
		Water Turbine	Hydro	3/25/1983	4/4/1983	Net	15.0	1618	24,270	\$ 735	\$ 1,059
		Water Turbine	Hydro	3/1/1983	3/1/1983	Net	7.0	0	-	\$ -	\$ -

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	Water Turbine	Hydro	N/A	12/1/1982	Contract	225.0	1300	292,500	\$ 8,857	\$ 12,759
	Wind Mill	Wind	N/A	11/1/1983	Net	7.5	0	-	\$ -	\$ -
	Cogen 60kW-1 MW	Nat Gas	2002	6/24/1905	Net	60.0	4000	240,000	\$ 7,267	\$ 10,469
	Fuel Cell	Nat Gas	7/8/2003	7/8/2003	None	200.0	8760	1,752,000	\$ 53,051	\$ 76,422
	Photovoltaic	Solar	4/3/2003	4/3/2003	Net	4.0	1400	5,600	\$ 170	\$ 244
	Photovoltaic	Solar	5/21/2003	5/21/2003	Net	1.8	1400	2,520	\$ 76	\$ 110
	Photovoltaic	Solar	5/21/2003	5/21/2003	Net	1.2	1400	1,610	\$ 49	\$ 70
	Photovoltaic	Solar	5/21/2003	5/21/2003	Net	0.9	1400	1,260	\$ 38	\$ 55
	Photovoltaic	Solar	5/21/2003	5/21/2003	Net	1.1	1400	1,596	\$ 48	\$ 70
	Photovoltaic	Solar	5/21/2003	5/21/2003	Net	1.1	1400	1,604	\$ 49	\$ 70
	Photovoltaic	Solar	5/21/2003	5/21/2003	Net	1.1	1400	1,604	\$ 49	\$ 70
	Photovoltaic	Solar	12/1/2003	12/1/2003	Net	5.0	1400	7,000	\$ 212	\$ 305
Total						2,010.0		13,247,190	\$ 401,125	\$ 577,842

Notes

1. Estimated Annual Run Hours supplied by customer if available or best estimate.
2. Lost kWh estimated by taking the Design Capacity (kW) and multiplying it by the Annual Run Hours supplied by the Customer.
3. Impact on Transition estimated by multiplying the lost kWh by the Average Transition Rate of the appropriate operating company.
4. Impact on Revenue estimated by multiplying the lost kWh by the Average Distribution and Transmission Rate of the appropriate operating company.

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Customer	Company	Date of Request	Street	Town	Size (kw)	Generator Type
Commonwealth Energy						
	70	5/24/2003			1.146	Solar
	70	7/24/2003			1	Solar
	70	8/11/2003			1.146	Solar
	70	8/11/2003			1.146	Solar
	70	8/11/2003			1.146	Solar
	70	8/12/2003			1.146	solar
	70	8/13/2003			1	Solar
	70	8/13/2003			1	Solar
	70	8/26/2003			1.14-2	Solar
	70	8/26/2003			1.146	Solar
	70	8/26/2003			1	Solar
	70	9/3/2003			1.5	Solar
	70	9/2/2003			3.5	Solar
	70	9/16/2003			3	Solar
	70	9/26/2003			2	Solar
	70	10/15/2003			1.125	Solar
	70	10/15/2003			1.125	Solar
	70	10/15/2003			1.125	Solar
	70	10/15/2003			2.5	Solar
	70	10/15/2003			1.5	Solar
	70	10/29/2003			2.5	Solar
	70	11/24/2003			1	Solar
	70	12/4/2003			2.5	Solar
	70	12/30/2003			1.5	Solar
Boston Edison						
	80	1/16/2003			60	Induction I/C
	80	2/1/2003			80	Synchronous I/C
	80	4/11/2003			280	Nat Gas Induction
	80	5/9/2003			2.376	Solar
	80	5/9/2003			2.376	Solar
	80	6/4/2003			1.19	Solar
	80	7/8/2003			1.2	Photovoltaic, Solar
	80	8/11/2003			30	Solar
	80	8/11/2003			1.2	Photovoltaic, Solar

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	80	8/18/2003		8.64	Solar	
	80	9/9/2003		820		
	80	9/12/2003		2.4	Solar	
	80	9/29/2003		75	Internal Combustion Engine	
	80	9/29/2003		150	Internal Combustion Engine	
	80	10/15/2003		4.7	Solar	
	80	10/15/2003		2.4	Solar	
	80	11/4/2003		2,250	Synchronous I/C & Internal Combustion Engine	
	80	11/10/2003		1	Microturbine	
	80	11/10/2003		300	Internal Combustion Engine	
	80	11/25/2003		75	Natural Gas	
	80	12/16/2003		2.3	Solar	
	Cambridge Electric					
	90	12/5/2002		35	Fuel Cell	
90	5/11/2003	20	Solar			
90	6/24/2003	1.8	Photovoltaic, Solar			
90	7/3/2003	2.178	Solar			
90	7/8/2003	1.2	Photovoltaic, Solar			
90	8/11/2003	2.4	Solar			
90	11/5/2003	6500	Synchronous, Gas Turbine			
	8/26/2003	1.146	Solar			
	10/23/2003	16.8	Solar,Wind			
	11/14/2003	10	Induction I/C			
	12/4/2003	2	Solar			